

FILE NOTATIONS

Entered in NID File

✓

Checked by Chief

R.L.D.

Entered On S R Sheet

Copy NID to Field Office

Location Map Pinned

✓

Approval Letter

In Unit

Card Indexed

✓

Disapproval Letter

I W R for State or Fee Land

COMPLETION DATA:

Date Well Completed

10-20-62

Location Inspected

1-11-63
DWB

OW

WW

TA

Bond released

GW

OS

PA

✓

State of Fee Land

LOGS FILED

Driller's Log

10-31-62

Electric Logs (No.)

1

E

I

E-I

✓

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

ALPINE OIL COMPANY, INC.

EXPLORATION - PRODUCTION

722 PATTERSON BUILDING

DENVER 2, COLORADO

April 4, 1962

Mr. D. F. Russell, District Engineer
U. S. Department of the Interior
Geological Survey
Branch of Oil & Gas Operations
445 Federal Building
Salt Lake City 1, Utah

4/5/62
Confirmed by Don Russell
that Alpine had filed
a Designation of Agent
w/ USGS. Don
will send us a copy
RLL

RE: U. S. Oil & Gas Utah 02651
Alpine Walker Hollow Unit #1

Dear Mr. Russell:

Enclosed please find the following which have been
signed in triplicate:

- 1- Original and two copies of Designation of Agent, executed on behalf of Humble Oil & Refining Company and designating Alpine to drill the proposed test well described therein;
- 2- Original and two copies of Notice of Intention to Drill the captioned well, each with a copy of location plat attached.

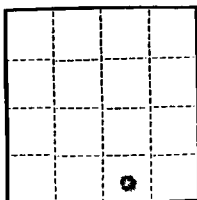
Very truly yours,

ALPINE OIL COMPANY, INC.

By Helen Bugas

✓ Copy with two copies of Notice
and location plat to: State of Utah
Oil & Gas Conservation Commission

APR 5 1962



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. Utah-02651
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	XX	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 4, 19 62

Well No. #1-UNIT is located 660 ft. from N line and 1980 ft. from E line of sec. 7

SWSE Sec. 7 (1/4 Sec. and Sec. No.) 7S - 23E (Twp.) SLB & M (Range) Utah (Meridian)
Walker Hollow (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5350 ft. approx.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 200' of new 8-5/8" J-55 surface casing. Drill 7-7/8" hole with rotary tools, using oil and gel mud, to a depth of 5800'. Drill stem test all shows. Set 5-1/2" J-55 production casing through potential pays, and perforate for production. Induction-Electrical & Microlog will be run to total depth.

(Refer to U. S. Oil & Gas Lease Utah-020281 for showing of corporate qualifications of Alpine Oil Company, Inc.)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ALPINE OIL COMPANY, INC. (Designated Operator)

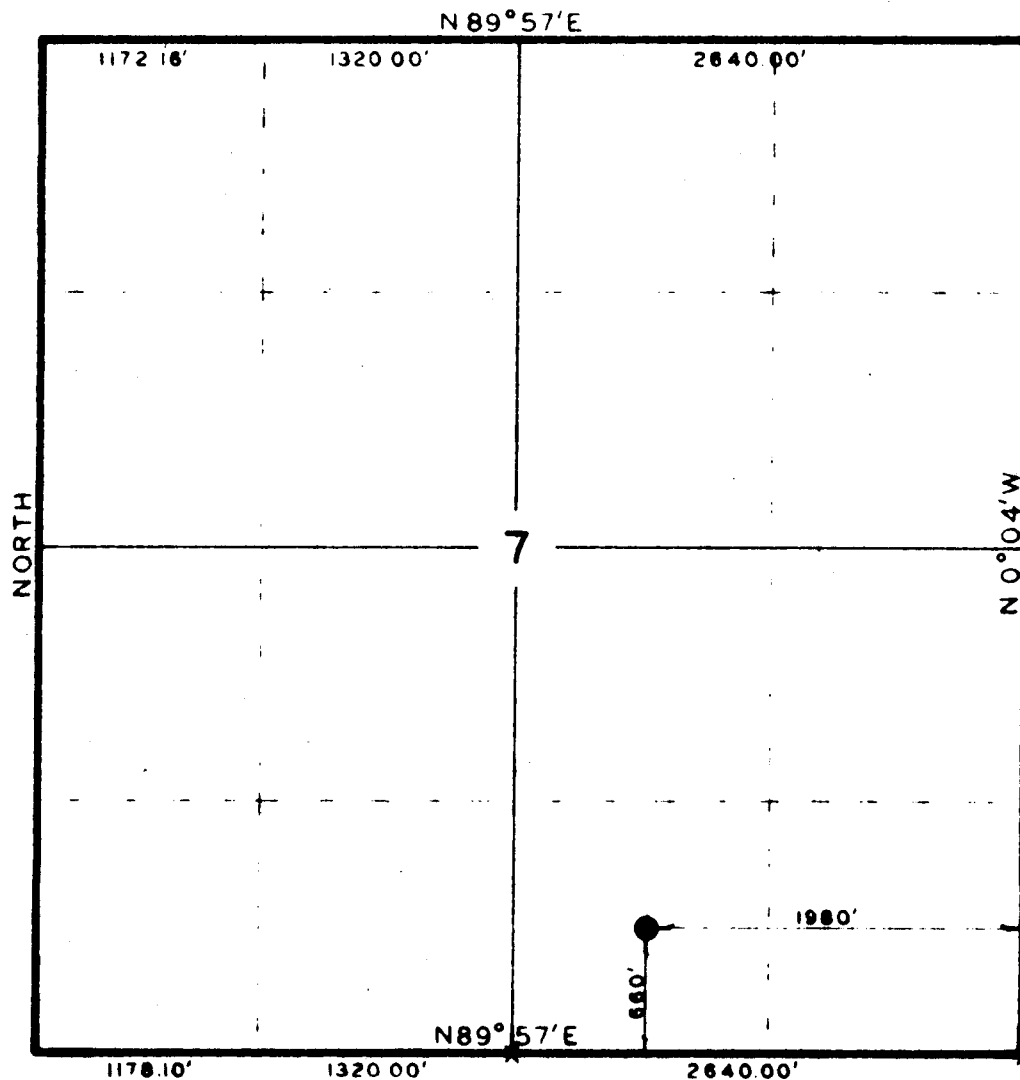
Address 722 Patterson Bldg.

Denver 2, Colo.

By Warren Sheridan

Title President

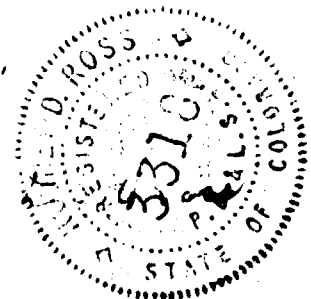
T7S, R23E, SLB&M



X = Corners Located (brass caps)

Scale 1" = 1000'

By: ROSS CONSTRUCTION CO.
Vernal, Utah



PARTY
G. Stewart
J.R. Adams

WEATHER Cloudy - Warm

SURVEY
ALPINE OIL COMPANY
WELL LOCATION, LOCATED AS SHOWN IN THE
SW 1/4, SE 1/4, SEC. 7, T7S, R23E, SLB&M.
UINTAH COUNTY, UTAH.

DATE 3/9/62
REFERENCES
GLO Township Plat
Approved 11/29/44
FILE ALPINE

DESIGNATION OF AGENT

The undersigned is, on the records of the Geological Survey, Unit Operator under the Walker Hollow Unit Agreement, County of Uintah State of Utah No. 14-08-001-471, Approved February 11, 1953

and hereby designates

NAME: Alpine Oil Company, Inc.
ADDRESS: 722 Patterson Building
Denver 2, Colorado

as its agent, with full authority to act in its behalf in complying with the terms of the Unit Agreement and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to:

The drilling and completing, but not the operating in the event production is encountered, of a test well for oil and gas to be located within the SW 1/4 Sec 1, Section 7, Township 7 South, Range 23 East.

It is understood that this designation of agent does not relieve the Unit Operator of responsibility for compliance with the terms of the unit agreement and the Oil and Gas Operating Regulations. It is also understood that this designation of agent does not constitute an assignment of any interest under the unit agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The Unit Operator agrees promptly to notify the oil and gas supervisor of any change in the designated agent.

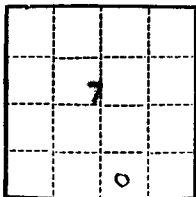
This designation of agent is deemed to be temporary and in no manner a permanent arrangement.

This designation of agent is limited to field operations and does not cover administrative action requiring Unit Operator's specific authorization.

HUMBLE OIL & REFINING COMPANY
Unit Operator

Date: March 15, 1962

By Attorney-in-Fact



Copy H. L. C.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R388.4.
Approval expires 12-31-60.

Utah

Land Office Utah 02651
Lease No. Walker Hollow
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 9, 1962

(Unit 19)

Well No. 1 is located 660 ft. from NX line and 1980 ft. from E line of sec. 7
SW SE 7 T. 7 S., R. 23 E., SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5346 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spud 4/8/62. Drilled 12 1/4" hole to TD 214. Ran 200' of 8-5/8" casing and cemented to surface with 125 sac 3% HA5 cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alpine Oil Company, Inc.
Address 722 Patterson Building
Denver 2, Colorado
By David M. Evans
Title Vice President

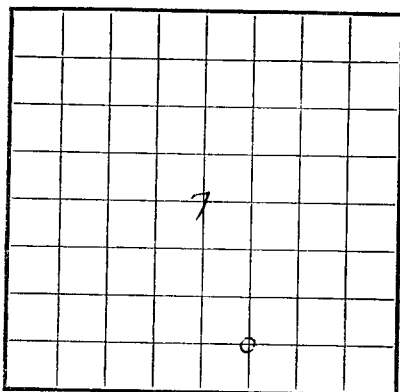
Utah

U. S. LAND OFFICE

Utah 02651

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Alpine Oil Company, Inc.** Address **722 Patterson Building**
 Lessor or Tract _____ Field **Walker Hollow** State **Utah**
 Well No. **1-19** Sec. **7** T. **7S** R. **23E** Meridian **SLM** County **Uintah**
 Location **660** ft. **N.** of **S** Line and **1980** ft. **E.** of **W** Line of **Sec. 7** Elevation **5346**
 (Derrick floor relative to sea level)
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 Signed *[Signature]* Title **Vice-President**
 Date _____

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 8**, 19**62** Finished drilling **April 24**, 19**62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5310** to **5322** No. 4, from **5732** to **5741**
 No. 2, from **5407** to **5411** No. 5, from _____ to _____
 No. 3, from **5703** to **5714** No. 6, from _____ to _____
IMPORTANT WATER SANDS
 No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

Numerous in Green River

CASING RECORD Section from 3100 to 5756

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	11.2	11	Halliburton	125	Halliburton	5705	5706	5706	Surface
5	11.2	11	Halliburton	450	Halliburton	5706	5706	5706	Oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	200'	125	Halliburton		
5	5757'	450	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from **Surface** feet to **5757** feet, and from _____ feet to _____ feet

DATES

Abandoned 10/20/62

_____, 19____ Put to producing _____, 19____ **62**
April 24 Production for the first 24 hours was _____ barrels of fluid of which **June 10** % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
David Taylor, Driller **S. W. Hansen**, Driller

Nova M. Maddox

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	3112	3112	Uinta - varigated sands and shales' Green River - interbedded oil Shales, mud stones and siltstones with lacustrine sandstones.
3112	5757	2645	
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

16-43094-5

DEC 10 1965

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or falling.

The test was drilled with conventional rotary tools from surface to a depth of 5637. Full hole diamond coring was conducted from 5637 to a total depth of 5757. Two ~~drill stem~~ ^{drill} tests were conducted on prospective pay sands at 5700-5719 and 5728-5740. Oil with some mud was recovered on each test. 5 1/2" production casing was landed at 5757 and cemented.

OF 03 372 27102 01 270 25

FOC OF OF OB CV2 METT

БЕОГРОДСКИ ЕПИСКОП

DEPARTMENT OF THE INTERIOR

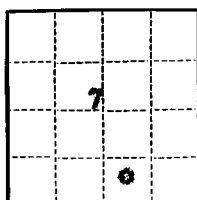
UNFILED STYLING

PLEASE AS FELLOW TO FELLOW

SUBJECT PLANNED

RECEIVED OFFICE - 10/20/50

ROBERT BIRDSONG 16 SEP 78
KOLIN HEDDERLEY



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Utah
Lease No. Utah-02681
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	X	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 3, 1962

Walker Hollow (UNIT 19)

Well No. 1 is located 660 ft. from SW line and 1980 ft. from E line of sec. 7
SW SE 7 T7S R23E SLM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5346 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 5757' of 5½", 15½# J65 production casing and cemented with 450 sac.

AbrasaJet notched Green River oil sands at 5707 and 5735. Washed each zone with mud acid and sand-oil fraced. Details will be included in final well report.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alpine Oil Company, Inc.

Address 722 Patterson Building

Denver 2, Colorado

By

Title

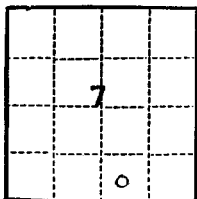
Wm. Shinde
President

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

Land Office Utah
Lease No. Utah 02651
Unit Walker Hollow



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	X	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 8, 1962

Well No. 1 (Unit/ 19) is located 660 ft. from XX N line and 1980 ft. from XX E line of sec. 7
SW SE 7 T. 7 S., R. 23 E. SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5346 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Plug with cement from P.B.D. 5725' KB/I-ES logs back to 5300' KB/I-ES logs.
2. Locate free-point, shoot off and pull 5½" casing.
3. Spot cement plug at top of casing left in hole.
4. Spot cement plug in surface casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

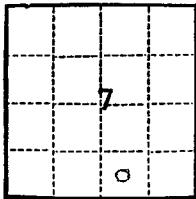
Company Alpine Oil Company, Inc.

Address 722 Patterson Building

Denver 2, Colorado

By John A. Jones

Title Engineer



Copy H. L. C.

Budget Bureau No. 42-R388.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. Utah 02651
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 8, 1962

(Unit 19)

Well No. 1 is located 660 ft. from SW line and 1980 ft. from E line of sec. 7

SW SE 7 T. 7 S., R. 23 E. SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Walker Hollow Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5346 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7/29/62 Squeezed notches at 5736' KB.
7/30/62 Renotched @ 5737' KB and fraced with 6000# 20-40 sand.
8/4/62 Perforated 2 holes per foot from 5735' to 5739' KB/I-ES logs.
8/5/62 Perforated 2 holes per foot from 5704' to 5710' KB/I-ES logs.
8/7/62 Fracture treated perforations from 5704' to 5710' with 7500# sand.
8/18/62 Squeeze cemented section from 5735' to 5739' KB/I-ES.
8/23/62 Squeezed perforations from 5704' to 5710' KB/I-ES logs.
8/25/62 Re-squeezed perforations from 5704' to 5710' KB/I-ES logs.
8/27/62 Perforated 2 holes per foot from 5704' to 5710' KB/I-ES logs.
(see other side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alpine Oil Company, Inc.

Address 722 Patterson Building

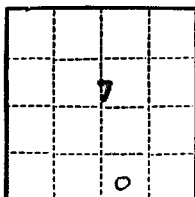
Denver 2, Colorado

By John A. Jones

Title Engineer

9/ 8/62 Perforated 4 holes @ 5292' KB/I-ES logs.
9/ 9/62 Squeezed cement through perforations at 5292' KB to insure good cement behind pipe.
9/12/62 Perforated 2 holes from 5407' to 5408' KB/I-ES logs and 2 holes from 5422½' to 5423½' KB/I-ES logs.
9/14/62 Perforated 2 holes per foot from 5603' to 5606' KB and from 5609' to 5616' KB/I-ES logs.
9/18/62 Perforated 2 holes @ 5312' KB/I-ES logs.
9/20/62 Acidized perforations @ 5603' to 5606' and 5609' to 5616' KB, with 500 gal Super mud acid
9/24/62 Put well back on pump.

OCT 9 1962



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R388.4.
Approved **Utah** 12-31-60.

Land Office **Utah 02651**

Lease No. **Walker Hollow**

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input checked="" type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	
Supersedes report of Oct. 8, 1962			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 15, 1962

(Unit 19)
Well No. **X 1** is located **660** ft. from **XX** line and **1980** ft. from **E** line of sec. **7**
SW SE 7 **T. 7 S., R. 23 E., SLM**
Walker Hollow **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5346** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Plug from 5725 to 5675 KB with 6 sax cement.
2. Plug from 5450-5300 KB with 18 sax cement.
3. Plug from 25' below point where casing is cut off to 25' above where casing is cut off with 13 sax cement.
4. Plug from 3125' KB to 3000' KB with 30 sax cement.
5. Plug from 220' KB to 170' KB with 20 sax cement.
6. Plug from 42' KB to GL.

PLUGGED AND ABANDONED - OCTOBER 20, 1962

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Alpine Oil Company, Inc.**
Address **722 Patterson Building**
Denver 2, Colorado
By **David M. Evans**
Title **Vice President**

4
Put in well file - answer

November 2, 1962

Alpine Oil Company, Inc.
722 Patterson Building
Denver 2, Colorado

Attention: John A. Jones, Engineer

Re: Well No. Walker Hollow Unit
#1-19, Sec. 7, T. 7 S, R.
23 E., Uintah County, Utah

Gentlemen:

We are in receipt of your "Log of Oil or Gas Well" USGS Form 9-330, for the above mentioned well which is to be plugged and abandoned. However, we note that the completion date was omitted from this report. Would you please furnish us with this information as soon as possible so that we may complete our file on this well.

Your prompt cooperation in this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp

ALPINE OIL COMPANY, INC.

EXPLORATION - PRODUCTION

722 PATTERSON BUILDING

DENVER 2, COLORADO

November 8, 1962

Re: Well No. Walker Hollow Unit
#1-19, Sec. 7, T. 7 S., R. 23 E.
Uintah County, Utah

The State of Utah Oil & Gas
Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

You have requested that we notify you of the plugging date on the above mentioned well. We regret that this was omitted on the "Log of Oil or Gas Well" and the date that should have been supplied was October 20, 1962. A copy of the "Sundry Notices and Reports on Wells" should be in your office by now with this information on it.

Very truly yours,

ALPINE OIL COMPANY, INC.

Helen Bugas

By Helen Bugas

pw

November 27, 1962

Alpine Oil Company, Inc.
722 Patterson Building
Denver 2, Colorado

Attn: Helen Bugas

Re: Well No. Walker Hollow Unit
#1-19, Sec. 7, T. 7 S, R. 23
E., Uintah County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radio-activity logs for the above mentioned well are due and have not as yet been filed with this office as required by our rules and regulations.

Your prompt attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp

Laurella,
When you talk to Harvey will you
ask him if they sent him
these logs in
wrong

ALPINE OIL COMPANY, INC.

EXPLORATION - PRODUCTION

722 PATTERSON BUILDING

DENVER 2, COLORADO

November 28, 1962

Re: Well No. #1-19
Walker Hollow Unit
Sec. 7-7S-23E
Uintah County, Utah

How doesn't
have them

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Connie Paloukos

Gentlemen:

Our records indicate that we sent you copies of the
Induction-Electric and Micro Logs on October 11, 1962. We
would appreciate it if you would recheck your files.

Very truly yours,

ALPINE OIL COMPANY, INC.

Helen Bugas/pw

By Helen Bugas

pw

December 28, 1962

Alpine Oil Company, Inc.
722 Patterson Building
Denver 2, Colorado

Attention: Helen Bugas

Re: Well No. #1-19
Walker Hollow Unit
Sec. 7-7S-23E
Uintah County, Utah

Gentlemen:

Upon rechecking our file for the above well we still find no indication of having received the Electric Logs as per your letter of November 28, 1962.

Therefore, would you please submit these logs to this office as soon as possible.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp

ALPINE OIL COMPANY, INC.

EXPLORATION - PRODUCTION

722 PATTERSON BUILDING

DENVER 2, COLORADO

December 31, 1962

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City II, Utah

Attention: Connie F. Paloukos
Records Clerk

Gentlemen:

Re: Well No. #1-19
Walker Hollow Unit
Sec. 7-7S-23E
Uintah County, Utah

We are in receipt of your letter of December 28th,
requesting the Electric Logs on the above referenced well.

Enclosed herewith is the Log in question, and if we
can be of any further help, please do not hesitate to let
us know.

Very truly yours,

ALPINE OIL COMPANY, INC.

Polly Sargeant

Polly Sargeant
Secretary

/ps

Enclosure